

State of Vermont Public Service Board

Application for a Certificate of Public Good for Net Metered Power Systems that are Non-Photovoltaic Systems Up to 150 kW (AC) in Capacity; or Photovoltaic Systems Greater Than 15 kW (AC) and up to 150 kW (AC) in Capacity

Applicant Name (please print): Sun CSA 75, LLC

General Instructions for Applicants:

Applicants must complete sections 1-3 and any other sections of this form that are applicable to the type of the proposed system. Specific instructions for each type of system are included under the applicable section. **Failure to complete all pertinent sections of this form may result in delay or denial.** The applicant must mail the original of the completed application to the Vermont Public Service Board (Board), with copies to the Vermont Department of Public Service, to the applicant's electric utility service provider, and to all other persons as specified in each of the sections of this form applicable to the proposed net metering project. Along with the completed form, applicants must also submit a list of the persons that they have mailed a copy of the application to and the addresses to which the copies were sent, in accordance with the instructions for each type of installation.

Applicants for proposed projects with a plant capacity greater than 139 kW must also include with this application form a copy of the completed Certificate of Public Good Application Fee Form that they have submitted to the Agency of Natural Resources (ANR). The original of the Fee Form and the fee payment **must** be submitted to ANR; **do not send the fee payment to the Board.** The Fee Form is available at:

<http://www.anr.state.vt.us/site/html/docs/248-fee-form.pdf#zoom=100>. If you have questions about the Fee Form, please contact ANR's Office of Planning and Legal Affairs at ANR-OPLA@state.vt.us or 802-828-1295.

It is recommended that applicants contact their utilities *prior to applying for a certificate of public good* to determine whether the utility's capacity for net metering projects has been met, and whether there are any utility-specific requirements that need to be met. Applicants are also strongly encouraged to contact the host municipality, ANR, and the Division for Historic Preservation prior to filing. Please contact the Vermont Public Service Board at (802) 828-2358 if you have any questions regarding this application form.

Notice to Those With Concerns About the Proposed Project

If you have received a copy of this application, this is your opportunity to comment on the proposed project and to request a hearing before the Board. In order to be granted a hearing, you must explain specifically in writing what aspect of the application raises a significant issue relating to one or more of the substantive criteria contained in 30 V.S.A. § 248(b). The Board will hold a hearing only if it determines — based on your comments or its own review of the application — that the project raises a significant issue with respect to one or more of those substantive criteria. For example, if you are concerned that a project may interfere with a scenic vista, then you would describe this potential aesthetic impact under § 248(b)(5) in your written comments. Be as specific and detailed as possible; it is not sufficient to simply assert that an application raises a significant issue. Similarly, requests for hearings must be supported by more than general or speculative statements.

For all systems *with the exception of photovoltaic systems on existing structures*, if you wish to provide comments to the Board about a proposal or request a hearing, you must file your comments and any motion to intervene with the Board and the applicant within 30 days of the date that the application was sent to the Board and all required recipients; if you wish to request a hearing, you must include your hearing request with your comments. *With respect to photovoltaic systems on existing structures*, if you wish to provide comments to the Board about a

Sun CSA 75, LLC

1 Applicants for photovoltaic systems of 15 kW or less in capacity must use the Board's Net Metering Registration Form, which is available on the Board's website at: <http://psb.vermont.gov/sites/psb/files/Registration%20Form%201-30-15%20v5%20282%29.pdf>. Systems with a capacity of more than 150 kW must comply with the requirements of Board Rule 5.110(C) to apply for a certificate of public good.

proposal, you must file the comments and any request for a hearing with the Board and the applicant within 10 working days of the date that the application was sent to the Board and all required recipients. Comments and requests must be submitted in writing to the Board at 112 State Street, 4th Floor, Montpelier, VT 05620-2701. If you have any questions, please contact the Clerk of the Vermont Public Service Board at (802) 828-2358, e-mail address: psb.clerk@state.vt.us.

Instructions to Municipal Legislative Bodies and Planning Commissions

For ground-mounted solar installations (pursuant to 30 V.S.A. § 248(b)(1)(B)), please provide any written recommendations regarding application of the screening requirements contained in your municipal bylaws or ordinances. Such recommendations must be filed with the Clerk of the Vermont Public Service Board at 112 State Street, 4th Floor, Montpelier, VT 05620-2701 within 30 days of the date you received an application.

- Section 1.

Applicant Information

(Please print all information clearly)

Applicant Name: Sun CSA 75, LLC

Location of Proposed System (please include street name and number; no P.O. boxes):

Street Name and Number: **This is going to be a stand-alone service** 2-634 VT 102

Town/City/State: Guildhall, VT

Zip Code: 05905

Applicant's Mailing Address (if different from above): 5430 Waterbury-Stowe Rd. Waterbury Center, VT 05677

Applicant's Daytime Telephone: 802-882-8676

Applicant's Utility & Account #: Green Mountain Power

Property Owner Name (if proposed system will be located on land not owned by the Applicant):

Conan Eaton

Property Owner's Mailing Address: 73 Auburn Star Road

Town/City/State: Lunenburg VT

Zip Code: 05906

Property Owner's Daytime Telephone: 802-839-0869

Is this an amendment to an existing system? If so, please indicate the existing CPG No. N/A

Date application was sent to the Vermont Public Service Board and other persons or entities as required by type of net metering project: 11/16/15

Applicant must indicate the date the application was sent to the Vermont Public Service Board and other persons or entities; and also submit a list of the names and addresses of the persons and entities notified of this application along with the completed application.

Installer Information

- Section 2.

(Please print all information clearly)

Installer Name: SunCommon

Mailing Address: 5430 Waterbury-Stowe Rd.

Town/City/State: Waterbury Center, VT

Zip Code: 05677

Daytime Telephone: 802-882-8676

E-mail Address: jon.ciappa@suncommon.com

Certification**- Section 3.**

The undersigned declares, under the pains and penalties of perjury, that:

- (1) having exercised due diligence and made reasonable inquiry, the information which I have provided on this form and any attachments is true and correct to the best of my knowledge;
- (2) the project for which this application seeks approval is in compliance with the land conservation measures contained in the applicable Town Plan;
- (3) the project is in compliance with all applicable state and federal requirements and has the necessary approvals for operation of this type of system;
- (4) any waste generated by the construction of this project will be disposed of at a state-approved disposal facility;
- (5) any construction activities will follow the recommendations of the *Vermont Erosion Control Handbook* (available from the Agency of Natural Resources, 1-802-828-1535 or anr.wsmdstormwatergeneral@state.vt.us);
- (6) the system will be installed in compliance with the interconnection safety and technological requirements of Public Service Board Rule 5.100;
- (7) I have sent a copy of this complete application to all parties as required by this form; and
- (8) site preparation or construction of the project will not commence until a certificate of public good is issued.

Making false or misleading statements on this application is subject to penalties under 30 V.S.A. ' 30 and/or revocation of any approval granted.

Applicant Name: James Moore

Applicant Signature: 

Date

11/15/16

Installer Name: James Moore

Installer Signature: 

Date

11/15/16

Renewable Attribute Election:

I elect to retain ownership of any renewable attributes associated with the system (please circle one) yes or no.
If you select "no" or do not make a selection, the renewable attributes will be transferred to your electric utility.
Your electric utility shall retire any renewable attributes received from net-metering customers and apply them toward compliance with the Renewable Energy Standard set forth in 30 V.S.A. §§ 8004 and 8005.

Interconnection Configuration:

Please circle one: generation meter; behind consumption meter

If a generation meter interconnection, please circle one: single phase; three phase

Further Instructions

If installing a photovoltaic (PV) system, complete Section 4.*

If installing a wind system, complete Sections 5 and 8.

If installing another type of net metering system, complete Sections 6 and 8.

If installing a group system, complete the sections applicable to the net metering system employed and Section 7.

***PV systems that are not mounted on a roof must complete Section 8 (environmental information). See instructions in Section 4 below.**

Photovoltaic System (PV) Information - Section 4.

PV Module Manufacturer: Kyocera

Module Model Number: Kyocera 265-6MCA

Number of Modules: 780

Power Rating per Module: 265 DC Watts

Total Array Output: 206700 DC Watts (no. of modules x power rating)

System Capacity: 150000 AC Watts (AC Nameplate Capacity of the Inverter(s))

Inverter Manufacture: SB

Inverter Model Number: SB 10000TL

Describe the physical location of the installation and/or mounting structure:

A ground-mounted, post-driven mounting structure will provide the base for this 150kWac Community Solar Array, which is sited in the field to the east of VT Route 2.

Describe the physical location of the facility's lockable disconnect switch:

The facility's lockable disconnect will be located outside of the array in the area where the service cables enter the site. This disconnect will be at the proposed location for the new service, transformer, and meter.

Installation Type (please circle one): roof mount; ground mount; other (please describe) _____

System Type and Orientation (please circle one): fixed; 1-axis; 2-axis

If you are installing a system that is not mounted on a roof, you must also complete Section 8 of this application.

Notice Requirements:

If you are installing a PV system on a roof, you must send copies of this application to the Vermont Public Service Board at 112 State Street, 4th Floor, Montpelier, VT 05620-2701; the Vermont Department of Public Service at 112 State Street, 3rd Floor, Montpelier, VT 05620-2601; and your utility.

If your PV system will not be mounted on a roof, then you must send a copy of the application to the Vermont Public Service Board; the Vermont Department of Public Service; your electric utility; the Planning Division, Agency of Natural Resources, 1 National Life Drive, Davis 2, Montpelier, VT 05620-3901; your local planning commission; the municipal legislative body for the municipality in which the system is to be installed (typically, the selectboard); and all landowners adjoining the proposed project site.

Please note that all applicants must submit a list of the persons and entities provided with a copy of this application along with the addresses where such notice was sent.

****See Attachment 4****

Group System Information

- Section 7.

If interconnecting a group system, applicants must provide the required application information corresponding to the type of net metering system(s) to be constructed as outlined in sections 4-6, above. In addition, applicants must also provide on a separate sheet:

- (1) the meters to be included in the group system identified by account number and location;

See Attachment 1: Outline of marketing and participation plan

- (2) the procedure for adding and removing meters included in the group system, and direction as to the manner in which the serving utility shall allocate any accrued credits among the meters in the group;

SunCommon will work with the utility to add or remove meters from the group system. The method for allocating credits among meters will be determined at a future date. See Attachment 1 and 2 for marketing and term sheet.

- (3) a designated person, including address and telephone number, responsible for all communications from the system to the serving electric utility, except for communications related to billing, payment, and disconnection; and

Jonathan Ciappa, 5430 Waterbury-Stowe Rd., Waterbury Center, VT 05677
802-882-8676

- (4) a binding process for the resolution of any disputes within the group system relating to net metering that does not rely on the serving electric utility, the Vermont Public Service Board, or the Vermont Department of Public Service.

SunCommon, represented by Jonathan Ciappa, will be responsible for resolving any disputes in good faith. The manner in which SunCommon will handle these disputes will be outlined in the term agreement that is signed by both parties, which will further insulate the electric, utility, PSB, or DPS from this role.

Please note that all meters included in a group system must be within the same electric utility service territory in which the generation facility is located.

Environmental Information

- Section 8.

You must complete the applicable portions of this section if you are installing any one of the following:

- II A PV system that is not on a roof**
- II A wind system**
- II A system under Section 6**

1. For all such systems, state whether the system will be sited on, near, or within any of the following resources (*answer yes or no*):

Floodway	<u>yes</u>	Historic site or district	<u>no</u>
Shoreline	<u>yes</u>	Rare and irreplaceable natural area	<u>no</u>
Stream	<u>no</u>	Necessary wildlife habitat	<u>no</u>
Wetland	<u>yes</u>	Area where an endangered species is present	<u>no</u>

Note: Please see 10 V.S.A. §§ 902 and 6001 for definitions of each of these resources. Applicants must ascertain whether any of the above listed resources are present. Applicants are encouraged to consult with the Vermont Agency of Natural Resources and Division for Historic Preservation prior to filing an application. The provision of incomplete or incorrect information on this application may result in the delay or denial of this application, the revocation or amendment of certificates of public good issued in reliance on such incomplete or incorrect information, or the imposition of penalties pursuant to 30 V.S.A. § 30.

If the answer to any one of the foregoing is yes, please attach a separate sheet:

- (a) showing the location of the system in relation to the resource, and
- (b) stating the impact that the system, including its installation, will have on the protected resource and what measures, if any, will be taken to minimize any such impact.

See Attachment 2A

2. For all such systems, on a separate sheet, describe the visible and aesthetic impact of the project and why it will not have an undue adverse effect on aesthetics and the scenic and natural beauty of the area. Describe the location of the facility in relation to adjoining properties and roadways, and include a specific statement about the visibility of the facility from adjoining properties and roadways; and, if it is highly visible, what measures you have taken, if any, to minimize the visible impact.

See Attachment 3

3. For all systems with capacities greater than 50 kW, provide a site plan or plans of the Project containing the following information:

- (a) The scale in feet and a representative fraction. The plan must be drawn to scale and submitted on an 11" x 17" sheet.
- (b) A compass orientation, legend, title, and date.
- (c) An inset showing the location of the system within the Town.
- (d) Proposed facility location(s), all construction features, and dimensions of all proposed improvements.
- (e) State and municipal highways and setback distances from those highways to the system.

- (f) Property boundaries and setback distances from those boundaries to the system.
- (g) The locations of any proposed utility lines.
- (h) A description of any areas where vegetation is to be cleared or altered and a description of any proposed direct or indirect alterations or impacts to wetlands and other natural resources protected under 30 V.S.A. § 248(b)(5), including the limits of earth disturbance and the total acreage disturbed.
- (i) Locations and specific descriptions of proposed screening, landscaping, ground cover, fencing, exterior lighting, and signs.
- (j) The location of any proposed access driveway, roadway, or parking area.

See Attachment 7

4. For ground-mounted solar systems, please provide the following setback information:

- (a) The distance from each State or municipal highway, measured from the edge of the traveled way: See Atch 7
- (b) The distance from each property boundary that is not a State or municipal highway: See Attachment 7
- (c) The distance from the nearest residence: See Attachment 7

If the applicant is proposing a smaller setback than those provided in 30 V.S.A. § 248(s), please attach an agreement to the smaller setback signed by the applicant, the municipal legislative body, and each owner of property adjoining the smaller setback.

"Setback" means the shortest distance between the nearest portion of a solar panel or support structure for a solar panel, at its point of attachment to the ground, and a property boundary or the edge of a highway's traveled way.

5. For ground-mounted solar systems, provide a copy of the complete text of any applicable screening requirements contained in a municipal bylaw adopted under 24 V.S.A. § 4414(15) or a municipal ordinance adopted under 24 V.S.A. § 2291(28). Applicants should contact the municipality where the system will be located to obtain this information.

Please provide a narrative description explaining how the proposed system will comply with such screening requirements or how complying with such requirements would prohibit or have the effect of prohibiting the installation of the facility or have the effect of interfering with the facility's intended functional use or how the screening requirements are more restrictive than requirements for commercial development and therefore are inapplicable. If the municipality has not adopted any screening requirements, please state this fact.

"Screening" means reasonable aesthetic mitigation measures to harmonize a facility with its surroundings and includes landscaping, vegetation, fencing, and topographic features.

See Attachment 6

GROUP SYSTEM INFORMATION – SECTION 7

ATTACHMENT 1:

Community Solar Marketing and Participation Plan

7(1) Community Solar Marketing and Participation Plan:

SunCommon believes that everyone has the right to a healthy environment and a safer world, and that starts with clean energy. With the advent of SunCommon's Community Solar program, more Vermonters will be able to participate in helping the state meet our clean energy goals. The community solar program allows families, towns, schools, and others who might not have been able to go solar on their own to do so.

We believe that providing customers with an opportunity to go solar without upfront payments is needed to match many Vermonters' financial realities. Similarly, we will be allowing customers to exit participation in the array as their life situations dictate, which is also need for many Vermonters. It provides them an opportunity to potentially save modestly on their electric bill while contributing to a clean, distributed energy future. Using our innovative community organizing model and leveraging our reputation as Vermont's largest residential solar integrator, we will market to our customers, who could not go solar due to site unsuitability or who prefer a remote source of solar power rather than one that is installed on their rooftops. When constructed each ~202 kWdc array that SunCommon commissions will serve approximately 30 households that otherwise, and previously, were unable to go solar without such a program.

7(2) Procedure for Adding and Removing Meters Included in the Group System:

SunCommon will work with the utility to add or remove meters from the group system. The allocation of net-metered credits will be determined at the time of sale for each site. Prior to interconnecting the project with distribution system, SunCommon shall file with the Public Service Board, the Department of Public Service, and Green Mountain Power Corporation, a list of the meters to be included in the group net metering system, identified by account number and location. See Attachment 1 for marketing plan and information on the terms of the Agreement.

7(3) Designated person responsible for all communications:

Jonathan Ciappa, 5430 Waterbury-Stowe Rd., Waterbury Center, VT 05677;
802-882-8676

7(4) Binding process for the resolution of any disputes within the group system relating to net metering:

SunCommon, represented by Jonathan Ciappa, will be responsible for resolving any disputes in good faith between members of the group net-metered system and the Owner. The manner in which SunCommon will handle these disputes will be outlined in the terms of the Participation Agreement that is signed by both parties.

GROUP SYSTEM INFORMATION – SECTION 7

Attachment 2:

Terms of the Participation Agreement (“Agreement”)

The Community Solar Array (“CSA”) is an estimated 150 kWac solar photovoltaic system. Participants in the CSA (each a “Participant”) will be allocated net metering credits based on the allocated portion of the CSA in which they have agreed to participate, subject to the terms and conditions in the Participant Agreement.

The Agreement, and all payments made thereunder, entitles the Participant solely to the net metering credits (each a “Credit”), which may only be used as a Credit against a Participant’s consumption of electricity. While the net cost of electricity for the Participant is expected to be reduced as a result of entering into the Agreement, they will not otherwise be entitled to any profit (through any tax credits, rebates, earnings, renewable energy credits, capital appreciation or otherwise) related to the shared solar system or entering into the Agreement.

The participating utility (the “Utility”) will be solely responsible for calculating the value of the Credit applied to each Participant’s monthly electric bill in accordance with the Utility’s group net metering rate schedule on file with the Vermont Public Service Board (“PSB”) at that time.

In a given month, if Participant’s allocated portion of the CSA results in a Credit that exceeds their monthly electricity bill, that excess Credit can be applied to their future electricity bills. If a Participant does not use the excess Credit within 12 months of receipt, it will expire. If a Participant’s allocated portion of the CSA results in a Credit that is less than their monthly electricity bill in a given month, the balance will be paid to the Utility by the Participant.

By signing the Agreement, the Participant will enter into a twenty (20) year term (the “Term”) contract with the CSA. At the end of the Term, the Participant will have the option to renew the Agreement for the payment amount applicable at that time, as long as they have met Owner’s credit requirements at that time. Owner will advise Participant when the actual Term begins and ends. In the event that group net metering or a similar arrangement is no longer available to the Participant, the Participation Agreement will terminate automatically as of the date group net metering ends (“Early End Date”) with no liability to Participant or Owner, other than those payment obligations that accrued prior to the Early End Date.

Example of Owner’s Rights and Obligations:

- To build, own, operate, and maintain the CSA,
- Responsible for finding Participants for the CSA
- Claim and receive any and all tax, environmental or other credits, grants, subsidies, renewable energy credits, carbon offset credits, rebates or other benefits related to the CSA (collectively “Incentives”), and any other benefits of ownership of the CSA, both presently and in the future.

Example of Participant’s Rights and Obligations:

- The right to terminate the Agreement before the expiration of the Term
- Agree the Owner will claim and receive any Incentives, including any renewable energy credits (RECs)
- No option to buy any equipment of the CSA at any time during or at the end of the Term
- Must make monthly Payments to the owner for the duration of the Term.

Attachment 2A:
Environmental Information Section 8

A) Showing the location of the system in relation to the resource

- At its closest point, the northern edge of the proposed array sits approximately 545 feet from a mapped Class II wetlands and approximately 100 feet from a mapped shoreline and floodway. See the attached ANR Natural Resources Atlas Map (Attachment 7A) for an image of the mapped area in relation to the site.

B) Stating the impact which the system, including its installation, will have on the protected resource and what measures, if any, will be taken to minimize any such impact.

Since the project is sited in close proximity to the shoreline and floodway, SunCommon plans to arrange for a wetlands consultant to visit the site to assess the natural resources in the location of the proposed array. The exact date of the consultant's visit to the site is to be determined. Upon receiving the consultant's conclusions, SunCommon will reach out to the Agency of Natural Resources to schedule a field verification of the consultant's findings. SunCommon will follow ANR's recommendations to avoid any impact to Class II wetlands or Class II wetlands buffer.

SunCommon does not anticipate that the system or its installation will have any undue adverse impact on the mapped area.

Attachment 3:

Visible and Aesthetic Impact Statement:

SunCommon intends to construct a 150kW AC Community Solar Array on approximately 1 acre of a larger parcel located in Guildhall, Vermont. Approximately 25 feet to the southwest of the edge of the proposed array is an existing electrical service that will be used to interconnect the project with the local electrical distribution system. The array is designed to mitigate aesthetic impacts on the surrounding area by burying electrical service to the array.

The project is designed with photovoltaic panels supported by a ground-mounted racking and tilt system. It is expected to consist of 780 modules with a nameplate capacity of 265 watts or a substantially similar count and nameplate rating. The racking system's support poles are expected to be driven into the ground without concrete foundations. The racking system will likely be arranged in 5 rows with a maximum height of approximately 12 feet to the top of the upper modules. Each row will be approximately 215 feet in length. The project will also include the installation of electrical lines, which will be in conduit below grade and in between individual rows, as well as to the new meter which will reside on the east side of VT Route 102.

The project will not require clearing of trees.

At its nearest point the project will be located approximately 40 feet east of Route 102. Potential views of array will be visible along Route 102. Since any landscaping along Route 102 is likely to impede solar access to the array, SunCommon does not propose any landscaping along Route 102.

At its nearest point, the project will be located approximately 275 feet from the residence of the nearest abutter to the north. Potential views of the array will be partially obscured from the residence to the north by the existing vegetation. The project will be sited 559 feet away from the closest residence to the southwest. There is existing vegetation between the residence to the southwest and the proposed array. Due to the existing vegetation and substantial distances separating the residences to the north and southwest and the proposed array, SunCommon does not propose any additional mitigation to the north or southwest.

Since SunCommon could not identify any abutters east of the proposed array who could be impacted by the array, SunCommon does not intend to mitigate the visual impact of the array from the east.

SunCommon may install an 8 foot tall farm fence with wooden posts and woven wire around the perimeter of the proposed array. The proposed location of the fence is depicted by a green box on the layout.

Please also note the design layout for the proposed array. SunCommon has presented our best understanding regarding the exact placement of the array. However, we also understand that there can be needed shifts at the time of construction. Therefore, the design layout includes a red box that demarcates the area in which the array could be placed if the need arises.

Attachment 4:

The following parties have been notified of this application:

Public Service Board

Vermont Department of Public Service

Utility: Green Mountain Power

Planning Division, Agency of Natural Resources
1 National Life Building, Davis 2, Montpelier, VT 05620-3901

Town of Guildhall Planning Commission

Town of Guildhall Select Board

Adjoining Landowners:

Landowner
1064 US Rte. 2
Guildhall, VT 05905

Landowner
145 VT Rte. 102
Guildhall, VT 05905

Landowner
1086 US Rte. 2
Guildhall, VT 05905

Landowner
217 VT Rte. 102
Guildhall, VT 05905

Landowner
1025 US Rte. 2
Guildhall, VT 05905

Landowner
311 VT Rte. 102
Guildhall, VT 05905

Landowner
145 VT Rte. 102
Guildhall, VT 05905

Landowner
379 VT Rte. 102
Guildhall, VT 05905

IN WITNESS WHEREOF, Owner and SolarCommunities, Inc., a Vermont benefit corporation and certified B corporation doing business as SunCommon have caused this instrument to be duly executed as of the day and year first above written.

OWNER:

SolarCommunities, Inc.:

Auburn Star Farm Inc.

By: _____

By Conan Eaton

Print Name: _____

Print Name: CONAN LEATON
Its Duly Authorized Agent

Its Duly Authorized Agent

Address: 5430 Waterbury-Stowe Road
Waterbury Center, VT 05677

Address: _____

Attn: _____

Phone: _____

Phone: _____

Fax: _____

Fax: _____

Email: _____

Email: suncommon.com

STATE OF VERMONT)
COUNTY OF ESSEX) ss.:

On the 3rd day of November, 2015 before me personally appeared Conan Eaton, President of the Auburn Star Farm Inc. to me known, who being by me duly sworn, executed the foregoing instrument and he acknowledged this instrument by him signed to be his free act and deed and the free act and deed of the Auburn Star Farm Inc.

Karen Hulse
Notary Public

My Commission Expires: 2/10/15STATE OF VERMONT)
COUNTY OF _____) ss.:

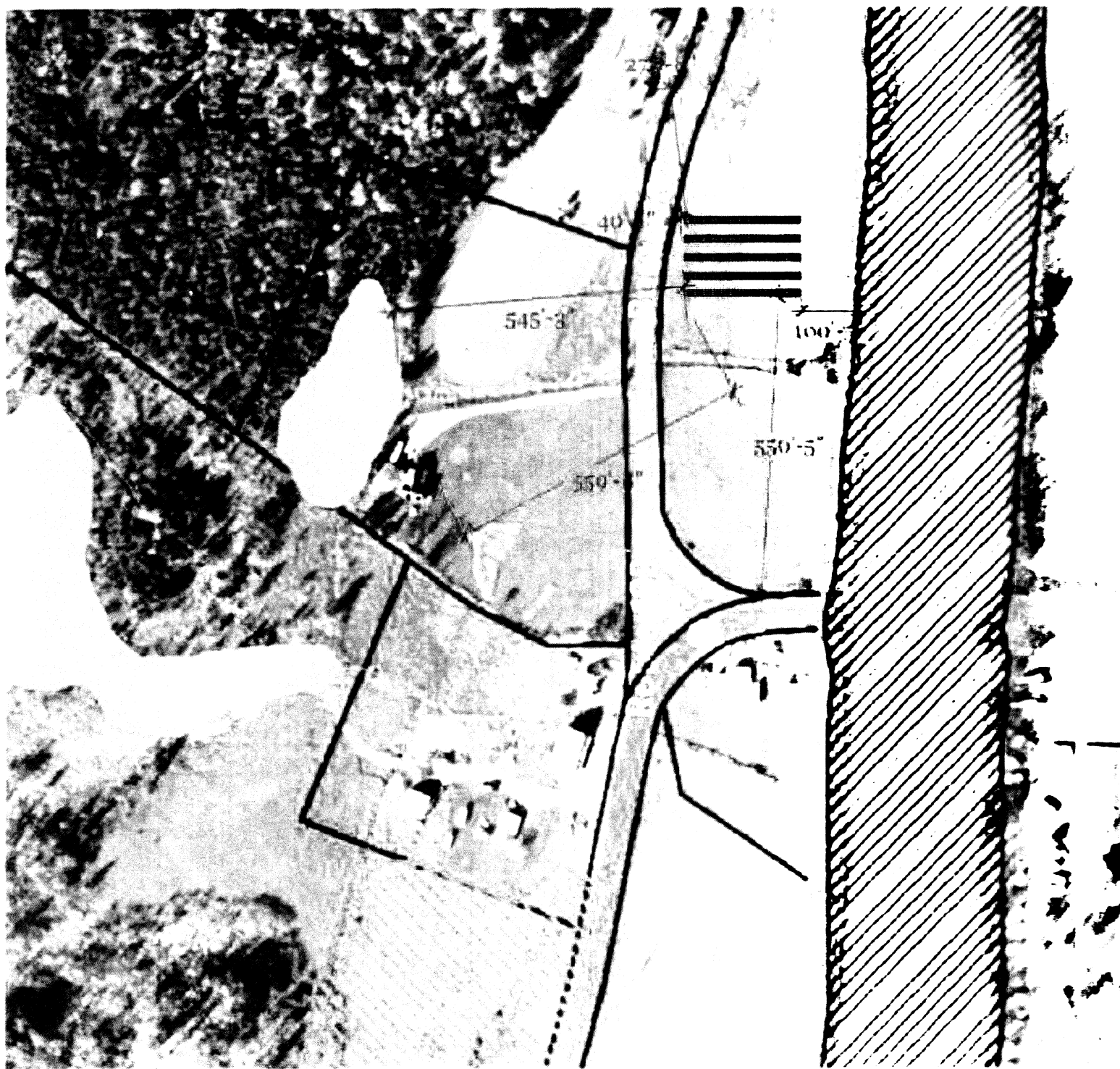
On this ____ day of _____, 201__, personally appeared _____, Duly Authorized Agent of SolarCommunities, Inc., to me known to be the person who executed the foregoing instrument, and he/she acknowledged this instrument, by him/her signed, to be his/her free act and deed and the free act and deed of SolarCommunities, Inc..

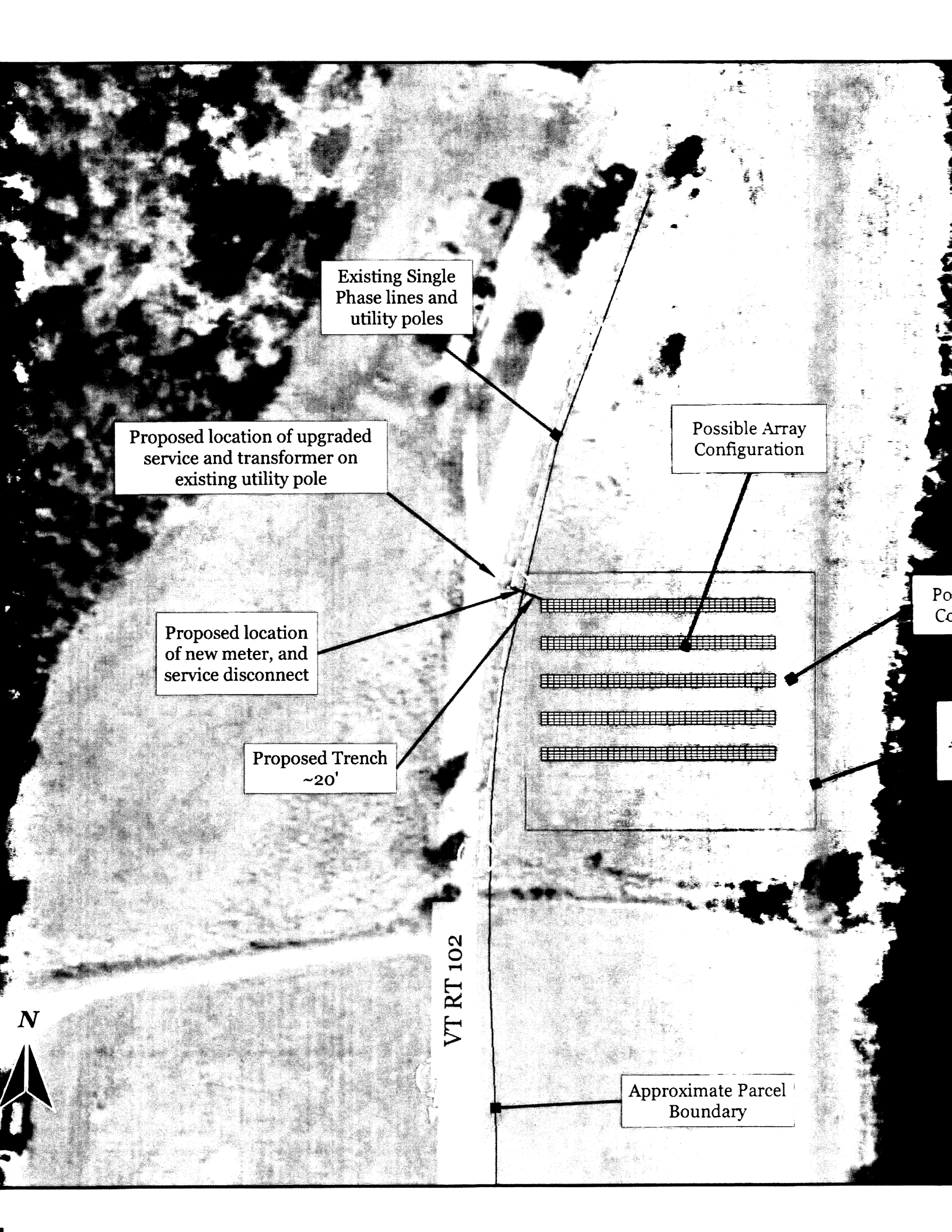
Notary Public

My Commission Expires: ____/____/____

Attachment 6:
Screening Requirements

On November 14, 2015, SunCommon reviewed the Town Plan for the Town of Guildhall to inquire about any applicable screening requirements. Based on the regulations that were on the Town's website it appears that the town of Guildhall has not adopted any screening requirements for ground-mounted solar systems.





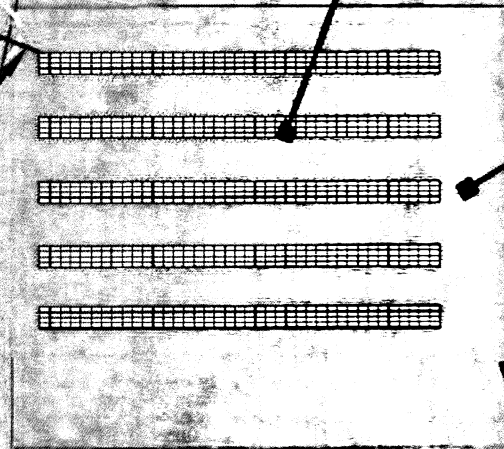
Existing Single
Phase lines and
utility poles

Proposed location of upgraded
service and transformer on
existing utility pole

Possible Array
Configuration

Proposed location
of new meter, and
service disconnect

Proposed Trench
~20'



Pos
Co

VT RT 102

Approximate Parcel
Boundary

N